

Ridgeway Petroleum Corp.

**INTERIM CONSOLIDATED
FINANCIAL STATEMENTS**
June 30, 2004

RIDGEWAY PETROLEUM CORP.**CONSOLIDATED BALANCE SHEET**

	June 30 2004	December 31 2003 <small>(restated-Note 2)</small>
Assets		
Current assets		
Cash	\$ 470,283	\$ 1,550,968
Accounts receivable	7,040	7,617
Prepaid expenses and deposits	150,538	304,686
Inventory	202,803	-
	830,664	1,863,271
Office furniture and equipment and automotive, at cost	172,586	172,586
Less: Accumulated depreciation (Note 2)	(114,994)	(107,702)
	57,592	64,884
Resource properties, net (Note 3)	40,067,053	38,389,475
	\$ 40,955,309	\$ 40,317,630
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	\$ 430,564	\$ 134,591
Subscription proceeds received	660,991	-
	1,091,555	134,591
Asset retirement obligation (Notes 2 and 4)	112,224	218,461
Future income tax liability (Note 6)	8,396,456	8,396,456
Shareholders' Equity		
Equity instruments (Note 5)	62,747,496	62,302,446
Contributed surplus (Note 5)	2,627,768	2,317,768
Deficit	(33,851,785)	(32,883,687)
Common shares acquired, at cost (Note 5)	(168,405)	(168,405)
	31,355,074	31,568,122
	\$ 40,955,309	\$ 40,317,630

Ability to continue operations (Note 1)

Approved by the Board “K. B. Sparks” Director “W. B. Ruck” Director
K. B. Sparks W. B. Ruck

RIDGEWAY PETROLEUM CORP.**CONSOLIDATED STATEMENT OF OPERATIONS AND DEFICIT**

	Six months ended June 30	
	2004	2003
		(restated-Note 2)
Revenues		
Production of crude carbon dioxide, net of royalties	\$ -	\$ 87,489
Interest and other income	101,308	4,007
	101,308	91,496
Expenses		
Accretion of asset retirement obligation (Notes 2 and 4)	7,398	9,020
Depreciation and depletion	7,292	78,058
Foreign currency translation (gain)	(47,266)	34,129
Insurance	20,369	18,242
Land management services	20,236	13,282
Legal	67,897	102,883
Office and equipment	97,971	110,269
Other	3,861	3,320
Other professional	324,633	150,400
Promotion	38,970	29,576
Stock-based compensation (Note 5)	310,000	-
Transfer agent and stock exchange fees	31,317	36,798
Travel	11,927	33,757
Wages and salaries	174,801	212,816
	1,069,406	832,550
Loss for the period	(968,098)	(741,054)
Deficit, beginning of period	(32,883,687)	(30,141,492)
Deficit, end of period	\$(33,851,785)	\$(30,882,546)
Loss per share-Basic and diluted	\$ (0.03)	\$ (0.02)

RIDGEWAY PETROLEUM CORP.**CONSOLIDATED STATEMENT OF OPERATIONS AND DEFICIT**

	Quarter ended June 30	
	2004	2003
		(restated-Note 2)
Revenues		
Production of crude carbon dioxide, net of royalties	\$ -	\$ 41,958
Interest and other income	100,351	3,684
	100,351	45,642
Expenses		
Accretion of asset retirement obligation (Notes 2 and 4)	2,416	4,510
Depreciation and depletion	3,647	37,917
Foreign currency translation (gain)	(27,163)	20,043
Insurance	11,496	10,140
Land management services	11,763	9,915
Legal	45,879	53,720
Office and equipment	63,529	73,812
Other	2,573	2,305
Other professional	155,621	72,670
Promotion	19,124	5,399
Transfer agent and stock exchange fees	23,395	28,386
Travel	7,691	11,183
Wages and salaries	86,704	104,656
	406,675	434,656
Loss for the period	(306,624)	(389,014)
Deficit, beginning of period	(33,545,461)	(30,493,532)
Deficit, end of period	\$(33,851,785)	\$(30,882,546)
Loss per share-Basic and diluted	\$ (0.01)	\$ (0.01)

RIDGEWAY PETROLEUM CORP.**CONSOLIDATED STATEMENT OF CASH FLOWS**

	Six months ended June 30	
	2004	2003 (restated-Note2)
Cash (used in) provided by operating activities		
Net loss for the period	\$ (968,098)	\$ (741,054)
Items not affecting cash		
Accretion of asset retirement obligation	7,398	9,020
Stock-based compensation	310,000	-
Depreciation and depletion	7,292	78,058
	(643,408)	(653,976)
Changes in non-cash working capital	549,664	37,687
Cash (used in) provided by operating activities	(93,744)	(616,289)
Cash provided by (used in) investing activities		
Property expenditures	(1,677,578)	(616,635)
Changes in non-cash working capital	359,222	-
Asset retirement obligation settlement	(113,635)	-
Cash provided by (used in) investing activities	(1,431,991)	(616,635)
Cash provided by (used in) financing activities		
Issuance of equity instruments for cash, net of issue expenses	445,050	1,035,500
Cash provided by (used in) financing activities	445,050	1,035,500
Increase (decrease) in cash	(1,080,685)	(197,424)
Cash, beginning of period	1,550,968	309,820
Cash, end of period	\$ 470,283	\$ 112,396

RIDGEWAY PETROLEUM CORP.**CONSOLIDATED STATEMENT OF CASH FLOWS**

	Quarter ended June 30	
	2004	2003
		(restated-Note2)
Cash (used in) provided by operating activities		
Net loss for the period	\$ (306,324)	\$ (389,014)
Items not affecting cash		
Accretion of asset retirement obligation	2,416	4,510
Depreciation and depletion	3,647	37,917
	(300,261)	(346,587)
Changes in non-cash working capital	662,817	(210,647)
Cash (used in) provided by operating activities	362,556	(557,234)
Cash provided by (used in) investing activities		
Property expenditures	(1,364,648)	(271,379)
Changes in non-cash working capital	359,222	-
Cash provided by (used in) investing activities	(1,005,426)	(271,379)
Cash provided by (used in) financing activities		
Issuance of equity instruments for cash, net of issue expenses	64,800	785,000
Cash provided by (used in) financing activities	64,800	785,000
Increase (decrease) in cash	(578,070)	(43,613)
Cash, beginning of period	1,048,353	156,009
Cash, end of period	\$ 470,283	\$ 112,396

1 Ability to continue operations

The Company operates in Canada and the United States and is engaged in the business of development of its helium and carbon dioxide project in eastern Arizona and western New Mexico. The Company has spent approximately \$40,229,000 to date in acquiring, exploring and developing the project. As disclosed in the Consolidated Statements of Operations and Deficit and Cash Flows respectively, the net loss for the period ended June 30, 2004 was \$968,098 and the cash used in operating activities was \$93,744. Continuation of operations and realization of the capitalized cost of resource properties are dependent upon the Company obtaining long term contracts for carbon dioxide, constructing the appropriate facilities and obtaining additional external financing and achieving profitable operations. Management is focussed on the activities necessary to achieve these objectives including the holding of a number of meetings with key potential users of carbon dioxide for enhanced oil recovery purposes, primarily in California. The securing of long term contracts for carbon dioxide is the critical step in this process. If these contracts are not obtained, the Company may not be able to fully realize its assets.

An assumption underlying the preparation of financial statements in accordance with generally accepted accounting principles is that the enterprise will be able to realize assets and discharge liabilities in the normal course of business for the foreseeable future and do not reflect the adjustments that would otherwise be necessary if the going concern assumption was not appropriate. These financial statements have been prepared on the going concern assumption, which, in the opinion of management, is appropriate.

The objectivity and integrity of data in these financial statements, including estimates and judgements relating to matters not concluded by quarter end, are the responsibility of management of the Company. In management's opinion, the financial statements have been properly prepared within reasonable limits of materiality and within the framework of the Company's accounting policies.

2 Summary of significant accounting policies

These financial statements are presented in Canadian dollars and are prepared in accordance with Canadian generally accepted accounting principles. The preparation of the financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingencies at the date of the financial statements, and revenues and expenses during the reporting period. Actual results could differ from those estimated.

Principles of consolidation

The consolidated financial statements of the Company include the accounts of Ridgeway Petroleum Corp. and its wholly-owned subsidiary Ridgeway Petroleum (Florida), Inc. ("RF").

The consolidated financial statements of RF include the results of its wholly-owned subsidiary, Arizona Resources Industries, Inc. and its wholly-owned subsidiaries, Ridgeway Arizona Oil Corp. and Ridgeway Industries, Inc.

Foreign currency translation

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

June 30, 2004

The operations of the Company's foreign subsidiaries are classified as fully integrated. Assets and liabilities are translated into Canadian dollars at exchange rates prevailing at the balance sheet date for monetary items and at exchange rates prevailing at the transaction dates for non-monetary items. Expenses are translated at average exchange rates prevailing during the period with the exception of write-downs, which are translated at historical rates. Exchange gains or losses are included in earnings.

Depreciation

Office furniture and equipment are depreciated using the declining balance method at a rate of 20% per year. Automotive is depreciated using the declining balance method at a rate of 30% per year.

Revenue recognition

Revenue from the production of crude carbon dioxide is recognized at the time title passes to the purchaser.

Cash and cash equivalents

Cash and cash equivalents include short-term investments with a maturity of three months or less when purchased.

Resource properties

Direct expenditures are initially capitalized, net of recoveries, and written off if no reserves are found. Other costs are expensed until development commences. Commencing July 1, 2002, these capitalized costs are being depleted using the unit of production method, based on the estimated volumes of gas to be produced during the twenty-year contract to provide crude carbon dioxide for a liquids plant located within the field. The carrying value of the Company's resource properties is subject to an annual assessment for potential impairment. Any impairment loss is the difference between the carrying value of the properties and its net recoverable amount (undiscounted).

Asset retirement obligation

Effective January 1, 2004, the Company retroactively adopted the new accounting standard relating to asset retirement obligations. This new standard requires liability recognition for retirement obligations associated with tangible long-lived assets, such as well sites. The obligations within the scope of this standard are those for which the Company faces a legal obligation for settlement (or has made promissory estoppel). The initial measurement of the asset retirement obligation is at fair value, defined as "the price that an entity would have to pay a willing third party of comparable credit rating to assume the liability in a current transaction other than in a forced or liquidation sale." The asset retirement cost, equal to the estimated fair value of the asset retirement obligation, is capitalized as part of the cost of the related long-lived asset. Amortization of asset retirement costs is included in depletion expense on the consolidated statement of operations. Increases in the asset retirement obligation resulting from the passage of time are recorded as accretion of asset retirement obligation in the consolidated statement of operations. Actual expenditures incurred are charged against the accumulated obligation. Upon adoption, all prior periods have been restated for this change in accounting policy. The change results in an increase in the net loss of \$7,398 for the period ended June 30, 2004 (2003--\$9,020). The effect of this change on the December 31, 2003 Consolidated Balance Sheet was an increase in Resource Properties, net of \$130,261 and an increase in the Deficit of \$88,200.

Income taxes

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

June 30, 2004

Income taxes are recorded using the liability method of accounting. Under this method, future income tax liabilities are determined by applying the tax rate at the end of the accounting period to the temporary differences between the accounting and tax bases of the Company's assets and liabilities. The future benefit of current and past tax losses is recognized whenever it is more likely than not that the Company will be able to generate sufficient future taxable income to utilize the tax losses before they expire.

Stock-based compensation

The Company periodically grants stock options to directors and employees of the Company. Effective January 1, 2004, the Company retroactively adopted the new accounting standard relating to stock-based compensation. Under the new standard, the Company records compensation expense in the Consolidated Financial Statements for stock options granted to directors and employees using the fair value method. Fair values are determined using the Black-Scholes option pricing model (see Note 5).

Per share data

The diluted per share information is calculated using the treasury stock method. The treasury stock method assumes the notional exercise of all in-the-money stock options and warrants and that all notional proceeds to the Company are used to repurchase the Company's common shares at the average market price during the period. No adjustment to diluted earnings per share is made if the result of this calculation is anti-dilutive. The weighted average number of shares outstanding during the period, which was used for purposes of the computation of per share data, was 39,521,400 (2003-37,746,500).

3 Resource properties

	June 30	
	2004	2003
Balance, beginning of period	\$ 38,389,475	\$ 37,722,843
Add: Expenditures	1,677,578	616,635
Deduct: Depletion for the period	-	(68,165)
Balance, end of period	\$ 40,067,053	\$ 38,271,313

Resource property expenditures were incurred on the Company's Arizona and New Mexico leases. Of the expenditures, approximately \$20 million comprise resource property costs which are without tax basis. The balance of the expenditures comprises primarily drilling costs and include approximately \$5,400,000 of lease acquisition and rental costs (2003 - 4,747,000). Also included in resource property costs are asset retirement costs of \$130,261 (2003--\$130,261).

RIDGEWAY PETROLEUM CORP.**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS****June 30, 2004****4 Asset retirement obligation**

The following table presents the reconciliation of the beginning and ending aggregate carrying amount of the obligation associated with the retirement of resource properties.

	June 30	
	2004	2003
Balance, beginning of period	\$ 218,461	\$ 200,423
Add: Accretion expense	7,398	9,020
Deduct: Liabilities settled	(113,635)	-
Balance, end of period	\$ 112,224	\$ 209,443

The total undiscounted amount of estimated cash flows required to settle the obligations is \$xxx 391,173 (2003--\$504,808), which has been discounted using a credit-adjusted risk free rate of 9%. Most of these obligations are not expected to be paid for many years in the future and will be funded from general Company resources at the time of retirement.

5 Equity instruments

- (a) Authorized
 25,000,000 preference shares of no par value
 100,000,000 common shares of no par value

- (b) Issued and outstanding

	June 30, 2004		June 30, 2003	
	Number	Amount	Number	Amount
Common shares				
Balance, beginning of period	39,444,901	\$ 62,255,279	37,546,569	\$ 58,920,823
Issued				
Warrants--cash	65,000	152,750	30,000	63,000
--assigned value		3,250		1,500
Incentive stock options	166,000	292,300	450,000	562,500
Private Placement	-	-	205,000	399,750
Balance, end of period	39,675,901	62,703,579	38,231,569	59,947,573

RIDGEWAY PETROLEUM CORP.**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS****June 30, 2004**

Warrants

Balance, beginning of period	943,332	47,167	55,000	2,750
Exercised	(65,000)	(3,250)	(30,000)	(1,500)
Expired	-	-	(25,000)	(1,250)
Private Placement	-	-	205,000	10,250
Balance, end of period	878,332	43,917	205,000	10,250
Total equity instruments		\$ 62,747,496		\$ 59,957,823

At June 30, 2004, common share purchase warrants to purchase 878,332 common shares at exercise prices ranging from \$2.25 to \$2.45 were outstanding. 280,000 of these warrants expire in 2004 and the balance expire in 2005. During the twelve months ended September 30, 2002, the Company acquired 85,200 of its common shares, pursuant to a normal course issuer bid, at a cost of \$168,405.

(c) Stock options

The following tables summarize the information about currently exercisable stock options to purchase common shares at June 30, 2004:

	Stock Options	Weighted Average Exercise Price
Balance, beginning of period	3,800,000	\$2.31
Granted	250,000	3.30
Exercised	(166,000)	1.76
Expired	(365,000)	2.81
Balance, end of period	3,519,000	\$2.35

RIDGEWAY PETROLEUM CORP.**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS****June 30, 2004**

Exercise Price (\$)	Outstanding Stock Options	
	Number of Options	Weighted Average Remaining Contractual Life (Months)
1.80	1,149,000	4
2.45	1,745,000	25
2.90	100,000	7
2.95	200,000	11
3.00	75,000	12
3.30	250,000	19
	3,519,000	16.4

The following table summarizes the information about currently exercisable stock options to purchase common shares at June 30, 2003:

	Stock Options	Weighted Average Exercise Price
Balance, beginning of period	3,615,000	\$2.33
Exercised	(450,000)	1.25
Expired	(150,000)	1.25
Balance, end of period	3,015,000	\$2.54

As described in Note 1, the Company records stock-based compensation expense in the consolidated financial statements for stock options granted to directors and employees using the fair value method effective January 1, 2004. The Company previously accounted for its stock-based compensation plans using the intrinsic-value method whereby no costs were recognized in the consolidated financial statements. Upon adoption of this new standard, all prior periods have been restated for this change in accounting policy. The effect of the new standard on the December 31, 2002 balance sheet for stock options granted during 2002 was to increase contributed surplus by \$1,034,292 and to increase the deficit by the same amount. The effect of the new standard on the December 31, 2003 balance sheet for stock options granted during 2003 was to increase contributed surplus by an additional 1,282,226 and to increase the deficit by the same amount.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**June 30, 2004**

The fair value of each option granted is estimated on the date of grant using the Black-Scholes option-pricing model with the following assumptions: risk free interest rate--2.5%, expected lives (years)--2.0, expected volatility--0.715. The grant-date fair value of the options granted during the period ended March 31, 2004 was \$1.24 per option.

6 Income taxes

At December 31, 2003, the Company and its subsidiaries had unrecognized non-capital losses and oil and gas tax deductions aggregating approximately \$16.4 million (of which approximately \$7.2 million relates to U.S. subsidiaries). The potential benefit of these losses has not been recognized in these financial statements. The Canadian non-capital losses of approximately \$7.4 million expire over various years up to 2011; the losses of the U.S. subsidiaries are available to be utilized over the next twenty years, and the oil and gas tax deductions have unlimited carryforwards. Substantially all of the Company's future income tax liability is related to temporary differences between the accounting and tax bases of the Company's resource properties.

7 Segmented information

The Company operates in Canada and the United States and is engaged in the business of development of its helium and carbon dioxide project in eastern Arizona and western New Mexico.

For the period ended June 30, 2004, the Company had a net loss of \$968,098. Approximately \$286,858 of this net loss pertains to the U.S. operations.

	June 30, 2004		
	Canada	U.S.A.	Total
Office furniture and equipment and automotive	\$ 72,025	\$ 100,561	\$ 172,586
Less: Accumulated depreciation	(61,116)	(53,878)	(114,994)
Resource properties	-	40,228,614	40,228,614
Less: Accumulated depletion	-	(161,561)	(161,561)
Corporate assets	390,313	440,351	830,664
Total assets	\$ 401,222	\$ 40,554,087	\$ 40,955,309
Capital expenditures	\$ -	\$ 1,677,578	\$ 1,677,578

RIDGEWAY PETROLEUM CORP.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

June 30, 2004

For the year ended December 31, 2003, the Company had a net loss of \$2,742,195. Approximately \$589,540 of this net loss and all of the production revenues pertain to the U.S. operations.

	December 31, 2003		
	Canada	U.S.A.	Total
Office furniture and equipment and automotive	\$ 72,025	\$ 100,561	\$ 172,586
Less: Accumulated depreciation	(59,906)	(47,796)	(107,702)
Resource properties	-	38,551,036	38,551,036
Less: Accumulated depletion	-	(161,561)	(161,561)
Corporate assets	1,301,147	562,124	1,863,271
Total assets	<u>\$ 1,313,266</u>	<u>\$ 39,004,364</u>	<u>\$ 40,317,630</u>
Capital expenditures	<u>\$ 599</u>	<u>\$ 734,928</u>	<u>\$ 735,527</u>

8 Financial instruments

The Company's financial assets and liabilities that are included in the consolidated balance sheet comprise cash, accounts receivable and current liabilities. The fair values of the financial assets and liabilities that are included in the consolidated balance sheet approximate their carrying amount.

9 Comparative amounts

Certain amounts relating to 2003 have been restated to conform with the presentation adopted in 2004.

Auditor review of interim financial statements

RIDGEWAY PETROLEUM CORP.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

June 30, 2004

These Interim Consolidated Financial Statements have NOT been reviewed by an auditor.