



**ENHANCED OIL RESOURCES INC. PROVIDES DRILLING UPDATE; TESTS 2.4  
MMCFPD FROM GRANITE WASH WELL**

HOUSTON, April 23 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: EOR) today announced the successful test of the 10-5-30 Granite Wash well at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update on April 2, 2008, the Company reports that the 10-5-30 well has been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 2.4 million cubic feet per day (MMcfd).

EOR Inc.'s President and CEO Mr. Barry Lasker said, "As evidenced by the 10-5-30 well, our drilling team continues to deliver promising test results and we are encouraged that the Granite Wash/Granite reservoir can continue to deliver at rates higher than previous modeling has suggested."

The Patterson Rig has now moved to the 11-23-30 well, approximately 3 miles north of the 10-2-30 well, to evaluate the Granite Wash. The 11-23-30 well will be drilled with large diameter casing in an effort to repeat the excellent results at the 10-2-30 well, which recently tested CO(2) at rates as high as 6 MMcfd.

The Company also reports that the Animas rig has drilled the 9-5-31 well, located approximately 2 miles south of the 10-29-31, and encountered a similar Granite Wash interval seen in that well. The well is currently at the Granite interface and waiting on minor repairs to the drill string. Once repairs are complete, the well will be drilled an additional 200 feet to evaluate the fractured/weathered basement.

The Key completion rig is now on location at the 12-34-29X well to help unload drilling fluid from the 1,000-foot lateral component drilled earlier. The well continues to flow considerable gas and fluid at a rate of 200 barrels of water per day. The Company remains encouraged that a water-free completion will be made at the well.

Lastly, the Company has set a whip stock in each of the Granite Wash and Amos Wash wells drilled at the 12-31-30 location in preparation for taking each well horizontal. The horizontal well permits have now been received and drilling of these laterals will commence once a rig comes available.

**About Enhanced Oil Resources**

Enhanced Oil Resources, Inc. (EOR) is an early-stage company focused on developing the St. Johns Helium/CO(2) field, and producing oil via enhanced oil recovery processes

using CO(2) injection in the United States. The Company owns and operates the St. Johns Field, the largest undeveloped CO(2) and helium field in North America.

### **Forward-Looking Statement**

Certain statements contained herein are forward-looking statements, including statements relating to Enhanced Oil Resources' operations; business prospects, expansion plans and strategies. Forward-looking information typically contains statements with words such as "intends," "anticipate," "estimate," "expect," "potential," "could," "plan" or similar words suggesting future outcomes. Readers are cautioned not to place undue reliance on forward-looking information because it is possible that expectations, predictions, forecasts, projections and other forms of forward-looking information will not be achieved by Enhanced Oil Resources. By its nature, forward-looking information involves numerous assumptions, inherent risks and uncertainties. A change in any one of these factors could cause actual events or results to differ materially from those projected in the forward-looking information. Although Enhanced Oil Resources believes that the expectations reflected in such forward-looking statements are reasonable, Enhanced Oil Resources can give no assurance that such expectations will prove to be correct. Forward-looking statements are based on current expectations, estimates and projections that involve a number of risks and uncertainties which could cause actual results to differ materially from those anticipated by Enhanced Oil Resources and described in the forward-looking statements or information. The forward-looking statements are based on a number of assumptions which may prove to be incorrect. Readers should be aware that the list of factors, risks and uncertainties set forth above are not exhaustive. Readers should refer to Enhanced Oil Resources' current filings, which are available at [www.sedar.com](http://www.sedar.com), for a detailed discussion of these factors, risks and uncertainties. The forward-looking statements or information contained in this news release are made as of the date hereof and Enhanced Oil Resources undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable laws or regulatory policies.

### **ON BEHALF OF THE BOARD OF DIRECTORS**



Barry D Lasker, CEO

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