

## **ENHANCED OIL RESOURCES BEGINS TESTING OF ADDITIONAL He/CO2 ZONE**

Listed: TSX Venture Exchange (Symbol: EOR)

Houston, October 9, 2007-- Enhanced Oil Resources Inc. (the "Company") is pleased to announce that it has initiated testing of an additional prospective interval within the St Johns Helium and CO2 field located in Apache County, Arizona and Catron County, New Mexico.

As previously reported the Company recently encountered excellent CO2 gas shows while drilling the Cottonwood Canyon #7X (CC-7X) well, located within the Cottonwood Canyon Unit area in Catron County, New Mexico . Well logs recently completed throughout the well indicates that the gas shows encountered while drilling are believed to be from an Abo Reef interval found to be present elsewhere in many areas of the Permian Basin. At the CC-7X well the Abo Reef zone is located over the interval 2,008 ft to 2,060 ft with porosities up to 18%. The Abo Reef was perforated and acidized over the weekend and is currently flowing CO2 gas and drilling fluid to surface. The interval will be tested over the next several days in an attempt to clean up the well and allow for a stabilized rate.

EOR Inc.'s President and CEO Mr. Barry Lasker reports " While it is still very early in the evaluation of this additional gas bearing zone, the Company is excited about the potential that this zone could bring to the overall development of the St Johns gas resource. A quick review of surrounding wells indicates that this new zone could cover an extensive area and that considerable potential pay may be located up dip from the CC-7x well. Additional data needs to be collected to understand more about this new zone."

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

For more information visit our Website at [www.enhancedoilres.com](http://www.enhancedoilres.com), or please call Don Currie on 1-888-990-3551

**ON BEHALF OF THE BOARD OF DIRECTORS**

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.