RIDGEWAY PETROLEUM TESTS 2.1 MMCFPD FROM AMOS WASH ZONE

Listed: TSX Venture Exchange (Symbol: RGW)

Houston, April 10, 2007--Ridgeway Petroleum Corp. (the "Company") is pleased to provide an update to the 12 well winter drilling program initiated earlier this year.

To date, the Company has completed the drilling of 5 wells and is currently engaged in drilling operations on 3 additional wells. In addition, the Company has completed testing on four of the wells and is continuing with test operations on one other well.

Since the last update of March 21, 2007 the Company has completed testing of the Amos Wash zone in the 11-29-30 well that had previously tested gas from the Ft Apache formation. The well was open hole tested over the Amos Wash interval from 1,740ft to 1,907ft at a stabilized, natural, rate of 2.1mm cubic feet per day. The results of this well have confirmed that the deliverability of the Amos Wash interval over this part of the field is exceptional and that the current air drilling method is improving productivity. This is the highest natural flow rate achieved in the Field to date and augers well for future field wide development and productivity. The Company will review performing a low pressure fracture treatment over this interval later this summer that could significantly increase this rate.

The Company is also pleased to report that the State 11-06-31 well, located approximately 7 miles northeast of the 11-21-30 well that had previously produced gas from the Granite Wash interval has encountered the Granite Wash at approximately 2,435 ft with strong CO2 gas shows being recorded over several intervals until total depth of 2,666 ft in fractured Basement. The well was drilled through the Granite Wash to total depth without encountering any water returns and appears to have extended the lowest known gas by 55ft to a depth of 4,250ft above sea level. The well will soon be flow tested for several days to determine the productivity of this zone and to confirm the extension of the field limits to the north east.

The test results to date have confirmed that natural production from the Ft Apache, Amos Wash and Granite Wash reservoirs can occur without reservoir stimulation, and based on past results could be significantly improved with low pressure fracture treatments and potentially, horizontal completions.

Mr Barry Lasker reports “The Company is very pleased with the latest test results. We are improving on our drilling and completion practices and we remain very excited about improving well productivity through air drilling and open hole completing these wells. The latest results have made us revisit past water production from several wells that may have resulted from aggressive fracture treatments rather than intersecting water contacts. We expect to learn more as we continue with the program”

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company’s strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

For more information visit our Website at www.ridgewaypetroleum.com**., or**
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ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO